

GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

Permit No.												
970322												
Shot Hole Operations					*Non-Explosive Operations							
					Current transmitted through casing							
SECTION 1												
Geophysical Cont	ractor											
UND ENERG	SY & ENV	RONMEN	TAL RES	EARCH C	ENTER							
Project Name and Number County(s)												
BASIN ELECTRIC RESEARCH PROJECT -CWC EM					MERCER							
Township(s)				Range(s)								
145						88						
Drilling and Plugg	ing Contracto	rs										
n/a												
Date Commenced						Date Compl		_				
November 2	7, 2023					Decemb	per 1, 202	3				
SECTION 2												
First S.P. #					Last S.P. #							
Loaded Holes (Ur	detonated SI	not Points)										
S.P.#'s												
Charge Size												
Depth												
Reasons Holes Were Not Shot												
Reasons Holes W	ere Not Snot											
CECTION 2												
SECTION 3	des Dieuseute											
Flowing Holes and S.P.#'s	J/Of Blowouts											
Procedure for Plug	gging Flowing	Holes and/o	or Blowouts									
Include a 7.5 minu individual shot hol	ite USGS top e, SP #, line	ographic qua #, and legal l	adrangle man ocation.	or a compu	ter generate	d post-plot fa	csimile of the	e approximat	e scale displ	aying eac	h	

^{*}Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).

GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B



INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

PERMIT NAME (Required): BASIN ELECTRIC RESEARCH PROJECT -CWC EM

PERMIT NUMBER:								
AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)								
STATE OF NORTH DAKOTA)								
COUNTY OF GRAND FORKS)								
Before me, Kellie Ebertowski , a Notary Public in and for the said								
County and State, this day personally appearedBrian Kalk								
who being first duly sworn, deposes and says that (s)he is employed by the University of North Dakota								
Energy & Environmental Research Center , that (s)he has read North Dakota								
Century Code Section 38-08.1, that the foregoing seismic project has been completed in								
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on								
the reverse side of this document are true.								
Geophysical Contractor Representative								
Subscribed in my presence and sworn before me this 23rd day of August, 2024.								
KELLIE EBERTOWSKI NOTARY PUBLIC STATE OF NORTH DAKOTA My Commission Expires FEBRUARY 28, 2026 Notary Public Kulliu Fibertowski Notary Public								

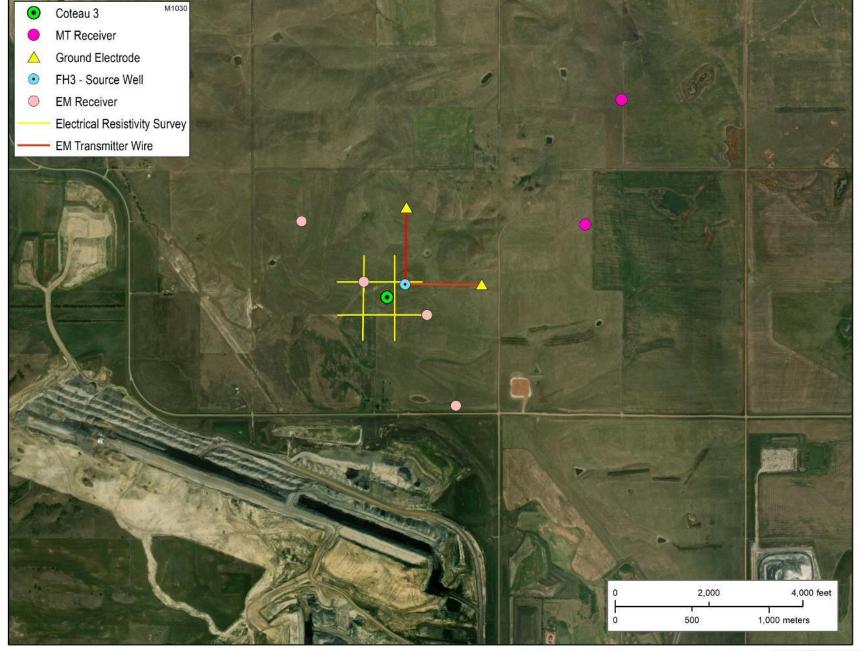


Energy & Environmental Research Center (EERC)

Carbon Vault Field Site – Field Work Review

Dr. Kris MacLennan Senior Geophysicist 12/6/23

Phase 1 EM Post Plot



Critical Challenges. Practical Solutions.

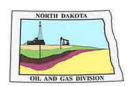


Dr. Kris MacLennan Senior Geophysicist kmaclennan@undeerc.org 701.777.5174 (phone) Energy & Environmental
Research Center
University of North Dakota
15 North 23rd Street, Stop 9018
Grand Forks, ND 58202-9018

www.undeerc.org 701.777.5000 (phone) 701.777.5181 (fax)







November 24, 2023

Trevor Richards
Assistant Director-Geophysics
UND-Energy & Environmental Research Center
15 N. 23rd Street, Stop 9018
Grand Forks, ND 58202-9018

RE: BASIN ELECTRIC RESEARCH PROJECT-CWC EM GEOPHYSICAL EXPLORATION PERMIT #97-0322 MERCER COUNTY NON-EXPLOSIVE METHODS

Dear Mr. Richards:

Be advised that your Geophysical Exploration permit is conditionally approved; effective for one year from November 24, 2023.

PERMIT STIPULATIONS:

- Pursuant to NDAC 43-02-12-05 (DISTANCE RESTRICTION) Nonexplosive exploration methods may not be conducted less than 300 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
- In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".

Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,

- b. Completion Affidavit,
- c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
- d. Must provide a GIS layer using NAD83 in an Esri shape file format and an Image file (.img) on a Flash Drive or email: ttorstenson@nd.gov with all source and receiver points,
- 4. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 5. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 6. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger

Permit Manager/Geophysical Supervisor

GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1





INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (03-2011)

00i 23 2023

Tax			T					-ND	Oil & Gas		
1) a. Company University of Nort	h Dakota	- EERC	Address 15 N 23rd St,	Stop 9	018, Gr	and Forks	, ND 58202-901		Division		
Contact Trevor Richards			Telephone (701) 777-5052				Fax				
Surety Company			Bond Amount				Bond Number				
Bank of North Dakota			\$25,0	00			G	EO 308	3		
2) a. Subcontractor(s)			Address				Telephone	Telephone			
b. Subcontractor(s)			Address	Address			Telephone				
3) Party Manager			Address (local)			Telephone (local)					
Kris MacLennan			Same as abo	ve			(701) 777-5174				
Project Name or Line Basin Electric Re	search P			relimii	nary pr	oject)					
5) Exploration Method (S CWC	hot Hole, N	on-Explosive, (Charged	2D, 3D, Other) Well Casing (CV	VC) – E	lectron	nagnetic Ci	ırrent Source}				
6) Distance Restrictions	(Must check										
X 300 feet - NonExpl	-		•	, building	s, underg	round cistern	s, pipelines, and flow	ing sprin	gs.		
			ply to water wells, bu		-			•			
7) Size of Hole 3-D n/a	Amt of	Charge	Depth n/a				sq. mi. No. of sq. mi.				
Size of Hole		Charge	Depth		re pointe	per In. mi.	No. of In. mi.	1			
2-D	Anto	Criaige	Бери	000.	ce ponia	per m. m.,	140. 01 111. 1111.				
8) Approximate Start Dat	e				Approxin	nate Complet	ion Date				
, , , , , , , , , , , , , , , , , , ,		mber 27, 2	023		-	January 27, 2024					
THE COMMISSION				RS IN AI	DVANCE	OF COMM	ENCEMENT OF GE	OPHYS	CAL OPERATIONS		
9) Location of Proposed								_			
Mercer County	1 10,000 - 00	dilly									
preliminary proj	ect area:	Section	l, 2			T.	145N	R.	88W		
		Section				Τ,		R.			
Section(c)		Section				T,		R.			
& Range(s)					T. R.						
		Section					R.				
		Section			T.		R.				
		Section			T. R						
								Date			
I hereby swear or affirm	that the info	mation provid		and corre	ect as det	ermined from			10/23/2023		
Signature Printed Name Trevor Richards					Title Assistant Director - Geophysics						
Email Address(es)	U										
trichards@undeer	c.org										
							Permit C	onditio	on <u>s</u>		
	(This en	ace for State	office use)								
Permit No. 92-0322 Approval Date 11/24/23					 Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules 						
Approved by (1)				and Regulations (i.e. distance restrictions).							
TOM COM					* See attached letter.						
Title Mineral Resources Permit Manager											

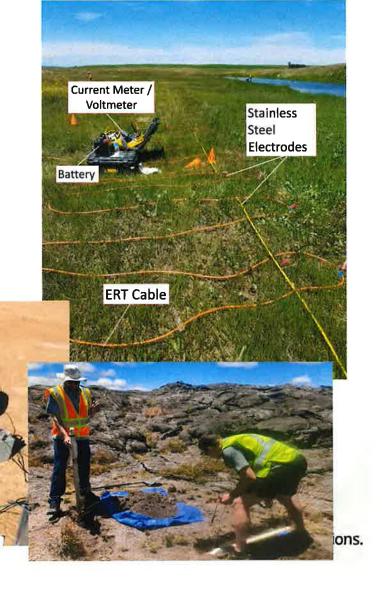
Explanation of work

EM Baseline Activity – November 2023

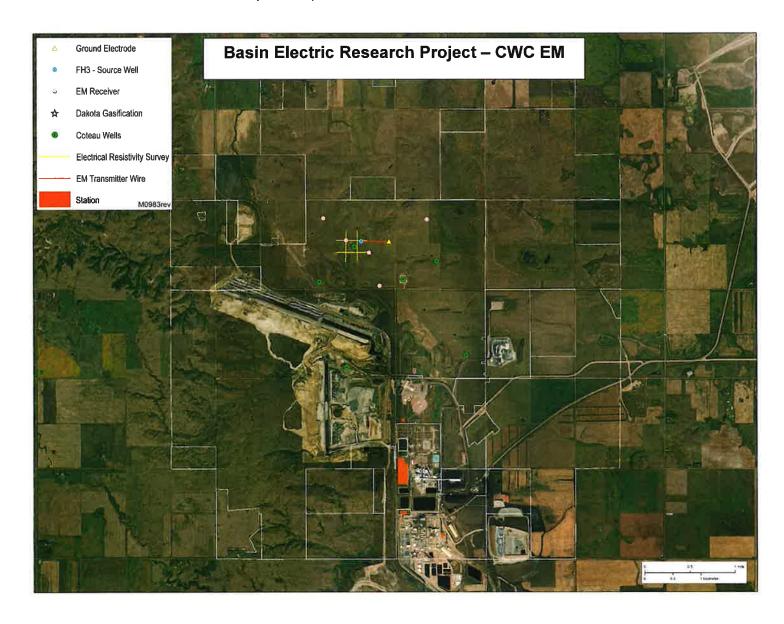
- Initial baseline activity shown here is planned to align with mid November Active Seismic crew
- EERC Field Crew of 3-4







Preliminary EM project
Pre-plot map



Cange GGT-10 40 Years Geophysical Transmitter

Versatile, Medium Power



FEATURES

- Constant current supply
- Used for time/frequency domain IP, Resistivity, CR, TEM, CSAMT
- Broad-band: DC to 8 kHz (standard)
- Output up to 1000 V, 20 A (Optional 30A)
- Fast turn-off time: 125 μsec (300 x 300 m loop)
- Drives a loop or grounded dipole
- Efficient, modular design
- Rugged design reliable in all climates
- Optional internal time base

SPECIFICATIONS FOR THE GGT-10 TRANSMITTER

General

Description: Broadband, constant-current, time and frequency domain, medium-power geophysical

transmitter

Enclosure: Welded, hardened aluminum frame inserted in a high impact fiberglass case Size: 53 x 51 x 37 cm (21 x 20 x 14.5 in)

Weight: 51 kg (113 lb)

Operating temperature: -40° to +55°C (-40° to

+130°F)

Operating humidity: 0 to 90%, non-condensing

Electrical Characteristics

Drives a loop or grounded dipole

Turnoff time: Under 10 μ sec for a resistive load; 125 μ sec for a 300 x 300 m loop (16 ohms resistance,

full current)

Maximum input: 10KVA @ 30°C Output voltage range: 50 to 1000V

Output current range: 0.2 to 20A (Optional 30A)

Current stability: ±0.2% Frequency range: DC to 8 kHz

Switching Control

Switching controlled by external device Recommended transmitter controller: Zonge XMT-32 Waveform type: Capable of virtually any type of pulse waveform, limited by external controller device

Controls

Power ON / OFF Transmit / Reset switch Current adjust pot, continuously adjustable, locking Voltage range switch (50-250V, 200-500V, 450-750V, 700-1000V) Loop / Dipole select switch

Displays Analog input voltage meter, 0-150 V Analog output voltage meter, 0-1000 V Power On / Off lamp, transmit lamp, output lamp

LCD:

Output current (±0.01A)
Input power (0-30 KW)
Transformer temperature
Loop turnoff time (microseconds)

Indicator lamps: control power on, transmit on,

transmit polarity

Fault indicator lamps: output and input overcurrent, output and input overvoltage, end of regulation, alternator overvoltage, open circuit

Output Jacks

Current calibrate terminals (50 mV/A) Output current terminals Grounding jack

Power

Three-phase, 120 VAC, 400 Hz
Recommended motor generator set: Zonge ZMG-7.5
Power connector: four-pin military screw-type with
locking ring

Options

Spare parts kit (standard and extended kits available)

LCD heater for temperatures below –15°C (+5°F)

Current monitor isoamp module

Resistor load bank

Switch box for rapid switching of dipole pairs Internal timing board for specified IP-range frequencies 30 amp output

Specifications subject to change without notice © Copyright 1998, Zonge International, Inc.

20130110

Zonge Offices:

Arizona, Alaska, Nevada, Colorado and Oregon

Headquarters:

3322 E. Ft. Lowell Road, Tucson, AZ 85716, USA (800) 523-9913

Tel: (520) 327-5501 Email: zonge@zonge.com Fax: (520) 325-1588 Web: http://www.zonge.com



October 31, 2023

Mr. Todd Holweger Permit Manager/Geophysical Supervisor ND Industrial Commission Oil & Gas Division 600 East Boulevard Ave, Dept 405 Bismarck ND 58505

Subject: Geophysical Exploration Permit & Affidavit

Dear Mr. Holweger:

Please accept this letter as an affidavit of compliance for University of North Dakota EERC's proposed geophysical activities.

We look forward to working with you further with regard to this proposed geophysical project. Please contact me with any questions by phone at 701.557.5454 or by email at mmurray@bepc.com.

Sincerely,

Mike Murray, SR/WA, R/W-NAC Directory of Property & Right of Way

Enclosure

AFFIDAVIT OF MIKE MURRAY

STATE OF NORTH DAKOTA)	
) ss
COUNTY OF BURLEIGH)

Mike Murray, being first duly sworn, deposes and states as follows:

1.

I am the Director of Property & Right of Way at Basin Electric Power Cooperative. I also work on matters for Basin Electric Power Cooperative's subsidiary Dakota Gasification Company ("DGC"), located at 1717 East Interstate Avenue, Bismarck, North Dakota 58503.

2.

All landowners within the proposed EERC research on DGC's 45Q Project area have been notified of the approximate schedule and location of the project and provided a written copy of the North Dakota Century Code (NDCC) Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil & Gas Production Damage Compensation). Further, as required by NDCC Section 38-08.1-04.1 (4), landowners within ½ mile of the project area were provided written copies of the required NDCC sections 38-08.1-04.1 and chapter 38-11.1.

DATED this 3/5t day of October, 2023.

Mike Murray
Director of Property & Right of Way
Basin Electric Power Cooperative

STATE OF NORTH DAKOTA)

SS

COUNTY OF BURLEIGH

The foregoing instrument was acknowledged before me this 3/5t day of October 2023, by Mike Murray

of Basin Electric Power Cooperative.

GLYNDA JANZ Notary Public State of North Dakota My Commission Expires Feb 24, 2026 Notary Public
My Commission Expires:



North Dakota Industrial Commission Department of Mineral Resources Oil & Gas Division

FORM GE 1 FILING AUTHORIZATION

	TIEM GITTING								
COMPANY NAME: University of North Dakota - EERC									
ADDRESS: 15 North 23rd Street, Stop 9018									
CITY: Grand Forks		STATE: ND	ZIP: 58202-9018						
This form authorizes the person(s) listed below to submit a NDIC Geophysical Exploration Permit – Form GE 1 for approval on behalf of the designated company as listed above.									
A new authorization will be required if any changes are to be made to the authorized individuals on the form.									
The data submitted from the aut to the standards and procedures									
The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1									
Authorized Individuals	Phone Number	E-Mail Address							
Mike Murray	701-557-5454	mmurray@bepc.com							
Company Authorized Signature: Printed Name: Tobe Larson	Joh M.		/0/12/2023 Dir. of Contracts & IP						
Phone: 701-777-5271	Email Ado	dress: tlarson@unde	eerc.org						
*********	********	********	********						
Witness Signature: Kellie Wenton Date: 10/12/2023									
Witness Printed Name: Kellie Ebertowski									



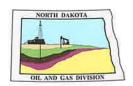
Trevor Richards
Assistant Director for Geophysics
trichards@undeerc.org
701-777-5052 (office)
214-557-6282 (mobile)

Energy & Environmental
Research Center
University of North Dakota
15 North 23rd Street, Stop 9018
Grand Forks, ND 58202-9018

www.undeerc.org 701.777.5000 (phone) 701.777.5181 (fax)







November 24, 2023

The Honorable Carmen Reed Mercer County Auditor P.O. Box 39 Stanton, ND 58571-0039

> RE: Geophysical Exploration Permit #97-0322

Dear Ms. Reed:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that the University of North Dakota Energy & Environmental Research Center was issued the above captioned permit on November 24, 2023, and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Sincerely,

Should you have any questions, please contact our office.

Permit Manager/Geophysical Supervisor